

Description

The sliding sleeve is a downhole flow control tool installed on the coiled tubing string. Communication between the annulus and the tubing can be established by shifting a sleeve from a closed to open position using wireline or coiled tubing methods.

Applications

- Commingling production.
- Selective control of one or more producing intervals.
- Run in tandem for selective testing, treatment and production of a multi-zone well.
- Circulating chemicals for corrosion control.
- Install a plug and pressure test the coil string.

Features & Benefits

- Flow Port area exceeds the Seal Bore area for unrestricted flow through the Sliding Sleeve.
- The Sliding Sleeve incorporates an equalizing position prior to the fully opened position.
- Standard configuration is jar up to open and jar down to close using a “B” shifting tool.
- The Sliding Sleeve is available in standard or sour service.

Specifications

Coiled Tubing Sizes (in. / mm)	Tool OD (in. / mm)	Tool ID (in. / mm)	Temp. Rating (°F / °C)	PSI (MPa)
1.75 (44.45)	2.2 (55.88)	1.25 (31.75)	-40 - 275 (-40 - 135)	5000 (34)
1.50 (38.10)	2.2 (55.88)	1.125 (28.575)	-40 - 275 (-40 - 135)	5000 (34)

